

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 9/01/2009 05:00

Wellbore Name			
SNAPPER A26A			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company International Sea Drilling LTD (ISDL)
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mWorking Elev) 6,463.00		Target Depth (TVD) (mWorking Elev) 2,373.28	
AFE or Job Number 609/08009.1.01		Total Original AFE Amount 36,643,311	Total AFE Supplement Amount
Daily Cost Total 305,290		Cumulative Cost 29,594,969	Currency AUD
Report Start Date/Time 8/01/2009 05:00		Report End Date/Time 9/01/2009 05:00	Report Number 61

Management Summary

No accidents, incidents, or environmental spills. PTSM and JSA's held as required. Continue to POOH w/ 3-1/2" cement stinger from 4876m to 4230m. At 4230m, R/U HLB and pressure test 7" Liner to 2000 psi after setting P&A plug. Initial pressure 1940 psi, final pressure 1700 psi in 15 min. Test failed. Re-test w/ SES: initial pressure 1757 psi, final pressure 1591 psi in 10 min. Test failed. L/D test assembly. Flow check the well, static, slug DP. POOH w/ 3-1/2" cement stinger on 5-1/2" x 4" DP from 4230m to 293m. R/U equipment to handle 3-1/2" tubing. POOH w/ 3-1/2" cement stinger from 293m to surface and L/D the same. Clean and clear rig floor and service the rig. P/U 5-7/8" cement dress-off BHA#2 w/ 4-3/4" PDM motor and shallow test the same. RIH w/ 5-7/8" cement dress-off BHA#2 on 4" x 5-1/2" DP from surface to 1401m at report time.

Activity at Report Time

RIH w/ 5-7/8" cleanout BHA on 5-1/2" DP at 1401m.

Next Activity

RIH w/ 5-7/8" cleanout BHA to dress top of cement inside 7" Liner.

Daily Operations: 24 HRS to 9/01/2009 06:00

Wellbore Name			
BARRACOUTA A3W			
Rig Name SHU	Rig Type Platform	Rig Service Type Snubbing Unit	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Repair ICA by removing part of the 7" casing	
Target Measured Depth (mWorking Elev) 3,070.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 602/04002.1.01		Total Original AFE Amount 8,300,000	Total AFE Supplement Amount 20,273,000
Daily Cost Total 74,414		Cumulative Cost 11,839,829	Currency AUD
Report Start Date/Time 8/01/2009 06:00		Report End Date/Time 9/01/2009 06:00	Report Number 133

Management Summary

Continue Milling ahead on the 7" production casing from 916m to 927m. Service the Far Scandia with Diesel for the platform.

Activity at Report Time

Milling production casing @ 927m

Next Activity

Continue to Mill ahead on the 7" production casing.

Daily Operations: 24 HRS to 8/01/2009 12:00

Wellbore Name			
COBIA A28 Conductor			
Rig Name CWU	Rig Type Platform	Rig Service Type Workover Rig (Conc)	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Clean out conductor, test ID, Gyro and cement plug	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/07021.1.01.01		Total Original AFE Amount 200,000	Total AFE Supplement Amount
Daily Cost Total 14,868		Cumulative Cost 288,458	Currency
Report Start Date/Time 8/01/2009 06:00		Report End Date/Time 8/01/2009 12:00	Report Number 10

Management Summary

Wait on PSN crane driver arriving on the 0730 ft. Conduct IFWMR for removal of wellhead area grating. Remove the CWU from conductor centre.

Activity at Report Time

Next Activity

Commence cleanout program in the A-35 conductor.

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Daily Operations: 24 HRS to 9/01/2009 06:00

Wellbore Name			
COBIA A35 Conductor			
Rig Name CWU	Rig Type Platform	Rig Service Type Workover Rig (Conc)	Company Imperial Snubbing Services
Primary Job Type Well Servicing Workover		Plan Clean out conductor, test ID, Gyro and cement plug	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609 / 07021.1.01.01		Total Original AFE Amount 200,000	Total AFE Supplement Amount
Daily Cost Total 27,585		Cumulative Cost 27,585	Currency
Report Start Date/Time 8/01/2009 12:00		Report End Date/Time 9/01/2009 06:00	Report Number 1
Management Summary R/u the CWU over the conductor centre. Function test the rig, OK. P/u and M/u the cleanout BHA and hang in the slips.			
Activity at Report Time Raise GW permit.			
Next Activity Rih and clean out the conductor. Conduct Gyro surveys on the A-27 and 28 conductors.			

Daily Operations: 24 HRS to 8/01/2009 15:00

Wellbore Name			
HALIBUT A21			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Remove SST & EOT Plug / Close SSD / Press. Survey	
Target Measured Depth (mWorking Elev) 2,671.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90016361		Total Original AFE Amount 45,000	Total AFE Supplement Amount
Daily Cost Total 10,901		Cumulative Cost 41,922	Currency AUD
Report Start Date/Time 8/01/2009 06:00		Report End Date/Time 8/01/2009 15:00	Report Number 3
Management Summary Take control of the SSV, Run in hole with Memory Gauges down to HUD and perform four stops at HUD, 2665mtrs, 2660 mtrs, and 2655 mtrs while the well was in a static condition. Have production bring the well online and perform stop at HUD, 2665 mtrs, 2660mtrs, 2655mtrs, 2000mtrs, 1500mtrs, 1000mtrs, 715mtrs and 700mtrs, shut the well in and down load the data from the Gauges, place Data on the "U" Drive and start rigging off the well.			
Activity at Report Time SDFN			
Next Activity Rigging off the well and rigging up on the A-20a			

Daily Operations: 24 HRS to 9/01/2009 06:00

Wellbore Name			
HALIBUT A20A			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan GR Survey / Set plug / Add perforations	
Target Measured Depth (mWorking Elev) 2,635.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 602/08059.1.01		Total Original AFE Amount 280,000	Total AFE Supplement Amount
Daily Cost Total 9,280		Cumulative Cost 9,280	Currency AUD
Report Start Date/Time 8/01/2009 15:00		Report End Date/Time 9/01/2009 06:00	Report Number 1
Management Summary Turn all equipment around to face the East, Start rigging up on the well and pressure tested as per the wellwork procedure. SDFN.			
Activity at Report Time Start rigging up on the well			
Next Activity Drift the well, Perform a Gamma Ray Log			